



ENERGY FACILITY SITING COUNCIL

ATTACHMENT A: SCHEDULE OF FEES

Proposed Effective 1/1/2023

All processes of the Energy Facility Siting Council are subject to full cost recovery per ORS 469.421. While the fees below reflect the anticipated costs, the applicant or Site Certificate Holder is responsible for all costs associated with their proposal.

NOTICE OF INTENT (NOI)

	Fee Approved 2021	2023 Proposed
OPTION A: Customized NOI Approach (Applies to all Facility Types)		
Initial Filing Fee	\$5,000	\$6,000
Custom NOI Fee (Based on Cost Estimate)	not less than \$42K	not less than \$42K
OPTION B: Standard NOI Approach		
Natural Gas Fired Generation (CCR Only)	\$60,000	\$67,000
BioFuels	\$71,000	\$79,000
Electrical Transmission	\$137,000	\$152,000
Pipeline Transmission	\$137,000	\$152,000
Wind, Solar, Geothermal, & All Other Generation	\$42,000	\$42,000

EXPEDITED REVIEW

Determination of Qualification for Expedited Review	\$0	\$10,000
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APPLICATION REVIEW

All Facility Types	Cost estimate is generated by ODOE. 25% of total cost estimate required upon submittal. When costs approach 75%, project will be evaluated to determine if costs will go over 110%. If yes, a revised estimate will be completed.	No change
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REQUEST TO AMEND A SITE CERTIFICATE

All Facility Types	Site Certificate holders will be invoiced monthly to recover the cost of the review of the Amendment.	No change
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SITE CERTIFICATE ANNUAL FEE

Specific Regulation (All Facility Types)	To ensure facilities are being operated consistently with the terms and conditions of their site certificate. Amount based on size and complexity of facility.	No change
General Regulation (All Facility Types)	To cover the costs of work conducted for general EFSC related activities related to the council's business. Based on not more than 35% of the annual Specific Regulation amount collected.	No change

OTHER TYPES OF REQUESTS

All Requests for Exemption	\$10,000	\$25,000
Request for Pipeline under ORS 469.405 (3)	\$3,000	\$3,000